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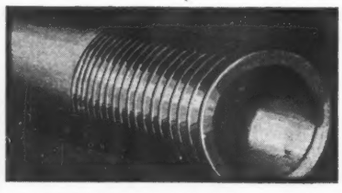

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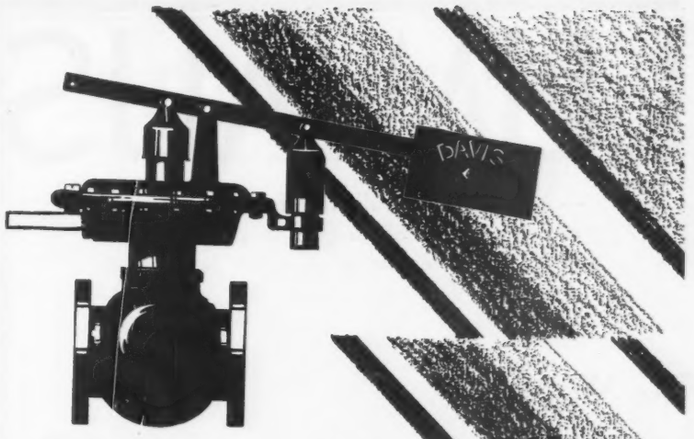

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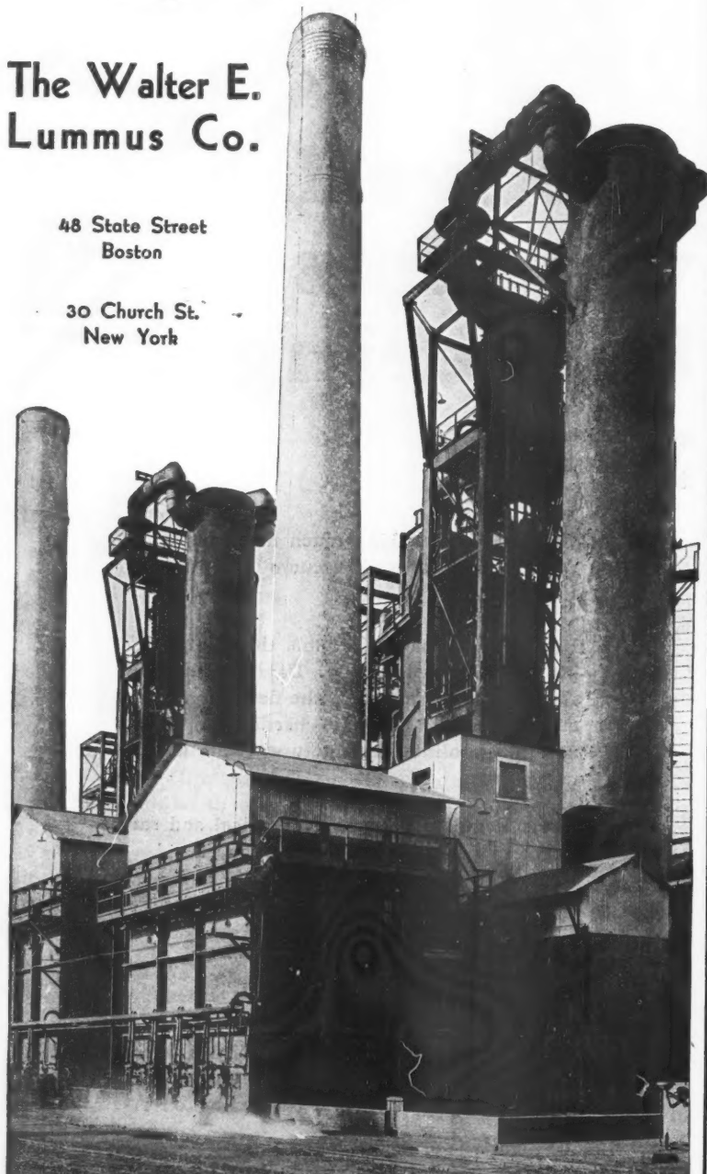

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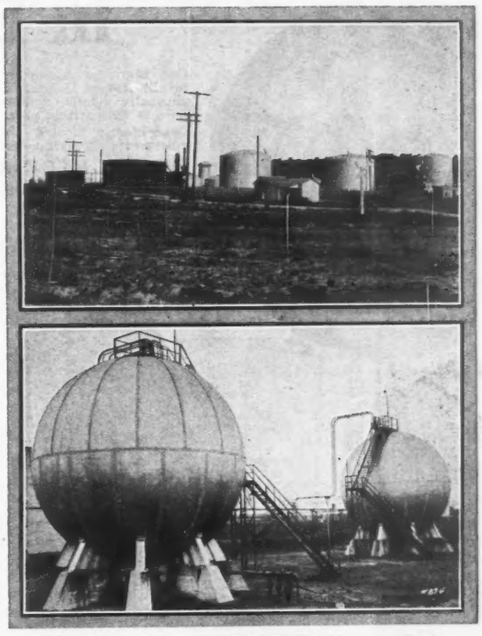
PITTSBURGH DES MOINES



Upper View—Standard PDM Oil Storage Tanks built for the Col-Tex Refining Company, Colorado, Texas.

Lower View—PDM Spherical Gasoline Storage Tanks at the Baytown, Texas, plant of The Humble Oil and Refining Company. Capacity 2,500 barrels each.

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GARVIN COUNTY

McMinn et al's No. 1 Carson, NE NW Sec. 5-3-4w ..... Drlg. 1,840 ft.
Nelson et al's No. 1 Strickland, NE NW Sec. 10-4-3w .... Shut down 2,880 ft

GREER COUNTY

I. T. I. O. et al's No. 1 fee, C SW NE Sec. 17-6-24w ..... Drlg. 2,410 ft.

HARMON COUNTY

Harmon-Tex Oil Co.'s No. 1 Hoadley, NE cor. Sec. 17-4-24w ..... Drlg. 2,330 ft.
A. M. Stauffer's No. 1 Castleman, SW NE Sec. 8-4-26w.. Shut down 625 ft.

HARPER COUNTY

Empire's No. 1 Bruce, C NE SW Sec. 12-25-20w ..... Fishing 5,570 ft.
Sinclair Oil & Gas Co.'s No. 1 Howell, C SW SW Sec. 14-26-24w ..... 7,000,000 ft. gas; fishing 5,330-40 ft.; spraying oil.

HASKELL COUNTY

I. T. I. O.'s No. 1 Blake, SW NW Sec. 3-10-21 ..... Location.
Mid-Western's No. 1 Poister, C NE SE Sec. 33-10-22 .... Drlg. 3,265 ft.
Holden's No. 1 Phillip, SE cor. Sec. 3-9-18e ..... Shut down 1,860 ft.
Marion Oil's No. 1 Sanders, NW NE NW Sec. 10-9-18e .... Shut down 2,387 ft.
Sanboise Gas' No. 1 Unknown, SW NW SE Sec. 32-9-21e.. Shut down 2,100 ft.

HUGHES COUNTY

Wright et al's No. 1 Ott, SE SW Sec. 15-5-11 ..... Shut down 1,645 ft.
Canady et al's No. 1 Kanard, NW SW Sec. 29-9-12 ..... 1,000,000 ft. gas 2,284 ft.; drlg. 4,500 ft.
Irwin et al's No. 1 Jones, SE NW Sec. 30-5-10 ..... Drlg. 4,270 ft.

KAY COUNTY

Boucher Oil Co.'s No. 1 Jefferson, NE SW Sec. 32-26-1w ..... Rig.
Alco Royalty Co.'s No. 1 Wolf, SE SW SE Sec. 34-26-2w.. Drlg. 4,420 ft.; 5,000,000 ft. gas.
Blankinship Petroleum Co.'s No. 1 Hansen, SW NW SW Sec. 17-27-2 ..... Sand 3,590-97 ft.; swabbed 34 bbls. after 40-qt. shot.

KINGFISHER COUNTY

Prairie and Slick's No. 1 Wright, C NW SW Sec. 23-15-5w ..... Drlg. 2,630 ft.
Galt Brown's No. 1 Wolf, NW SE Sec. 6-16-7w ..... Cleaning out 6,015 ft.

KIOWA COUNTY

Riley et al's No. 1 Grebb, SW NE Sec. 6-7-16w ..... Drlg. 50 ft.

LEFLORE COUNTY

Red Bank Oil Co.'s No. 1 fee, SE SW NW Sec. 23-9-24 .. Drlg. 6,190 ft.

LATTIMER COUNTY

Limestone Oil & Gas Co.'s No. 1 Murray, NE cor. Sec. 25-5-18 ..... Shut down 1,450 ft.

LINCOLN COUNTY

J. J. Deaner et al's No. 1 Knox, NE NW Sec. 28-17-2 .... Drlg. 4,213 ft.
Atlantic Oil Prod. Co.'s No. 1 Parker, SE NW Sec. 5-14-6 ..... Drlg. 3,150 ft.
Magnolia Pet. Co.'s No. 1 Winship, NE SW Sec. 2-13-4 .. Drlg. 4,735 ft.

LOGAN COUNTY

Slick & Ramsey's No. 1 Jones, SE NW Sec. 24-17-2w .... Drlg. 2,800 ft.
Prairie and Slick's No. 1 Morgan, NW NE Sec. 33-16-1w ..... Fishing 5,351 ft.
Mason Oil Co.'s No. 1 Young, C SW NE SW Sec. 34-17-4w. Drlg. 3,165 ft.

McINTOSH COUNTY

Patterson et al's No. 1 Smith, SW cor. NW SE Sec. 32-9-16 ..... Shot 240 qts. 5,446-5,559 ft.; shot went off up hole; fishing.

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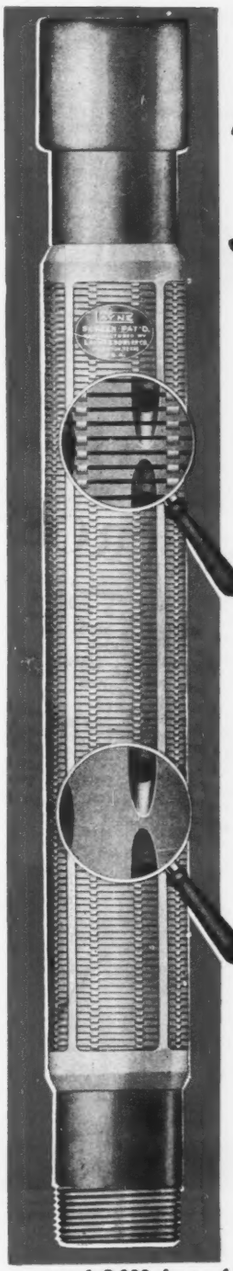

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